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For All Areas Served
Community, Town or City

P.S.C. No. 2

1st Revision SHEET NO. 11

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 11

RULES AND REGULATIONS

11 CHARGES FOR MEMBER REQUESTED RECONNECTION

The Cooperative will make no charge for connecting service or discontinuance of service. There shall be a fee of \$25.00 for each service connection thereafter occurring more frequently than once each twelve month period for the member.

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Clark Energy Cooperative Inc.
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Original SHEET NO. 32

RULES AND REGULATIONS

26 FIELD COLLECTION CHARGE

A charge of thirty dollars (\$30.00) will be assessed when a cooperative representative makes a trip to the premises of a consumer for the purpose of terminating service. The charge may be assessed if the cooperative representative actually terminates service or if, in the course of the trip, the consumer pays the delinquent bill to avoid termination. The charge may also be made if the cooperative representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The cooperative may make a field collection charge only once in any billing period.

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Clark Energy Cooperative Inc.
Name of Issuing Corporation

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RULES AND REGULATIONS

27 RECONNECTION CHARGE FOR DISCONNECTION OF SERVICE

If service is disconnected for non-payment of bills or violation of the utility's rules or commission regulations, a charge of forty dollars (\$40.00) will be made for reconnecting service due and payable at time of such reconnection. If the reconnection is done after regular working hours, the charge will be sixty-five dollars (\$65.00).

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Clark Energy Cooperative Inc.
Name of Issuing Corporation

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RULES AND REGULATIONS

29 RETURN CHECK CHARGE

The cooperative will apply to a member's account a charge of twenty-five dollars (\$25.00) for each member's check returned to the cooperative.

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2nd Revision SHEET NO. 43

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$12.00 Facility Charge
\$0.095773 per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.00.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 44

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

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3rd Revision SHEET NO. 45

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 45

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.06489 per kWh for all energy

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CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 46

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

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3rd Revision SHEET NO. 47

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 47

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$18.07 per mo	1,848 kWh	154 kWh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The

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Clark Energy Cooperative Inc.
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2nd Revision SHEET NO. 48

CLASSIFICATION OF SERVICE

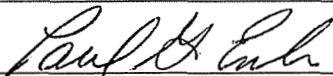
allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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3rd Revision SHEET NO. 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 49

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$9.75 per mo	840 kWh	70 kWh

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

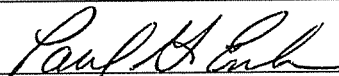
FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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3rd Revision SHEET NO. 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 50

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments

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3rd Revision SHEET NO. 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 51

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 16.00 Facility Charge
\$ 0.10248 All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 16.00.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The

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For All Areas Served
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CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 52

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

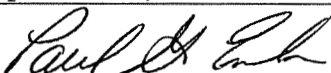
The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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3rd Revision SHEET NO. 53

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 53

Clark Energy Cooperative Inc.
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CLASSIFICATION OF SERVICE

Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$24.46	Facility Charge-Single Phase
\$48.42	Facility Charge-Three Phase
\$0.10198	Per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$24.46 single phase and \$48.42 for three phase service.

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CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 54

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

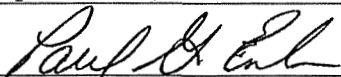
LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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3rd Revision SHEET NO. 55

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$61.63	Facility Charge
\$ 6.25	per kW of billing demand
\$ 0.07539	per kWh for all energy

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3rd Revision SHEET NO. 56

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 56

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

(a) Contract demand as specified within the power contract and energy.

(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

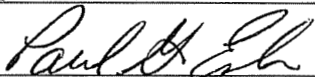
FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance

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P.S.C. No. 2

3rd Revision SHEET NO. 57

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 58

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$83.91	Facility Charge
\$ 6.00	per kW of billing demand
\$ 0.06558	per kWh for all energy

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3rd Revision SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 59

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

(a) Contract demand as specified within the power contract and energy.

(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance

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CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 60

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

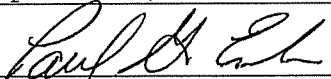
LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY



Name of Officer

TITLE

PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in
Case No. 2009-00314 dated April 16, 2010.

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 61

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

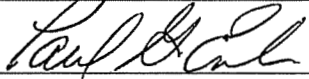
RATES

Demand Charge: \$9.73 per kW of billing demand

Energy Charge: \$0.06886 per kWh for all energy

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CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 AM EST 5:00 PM - 10:00 PM EST

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

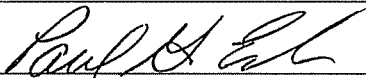
The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) Minimum energy requirements as specified within the power contract.

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(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

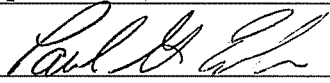
LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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P.S.C. No. 2

3rd Revision SHEET NO. 64

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

2nd Revision SHEET NO. 64

CANCELLED AND RESERVED FOR FUTURE USE

DATE OF ISSUE April 28, 2010

DATE EFFECTIVE April 16, 2010

ISSUED BY 
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission in
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